Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	5,466			316,926	6,535	-7,626	-2,097	321,432	1,966	o	10,575
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,151	-74	13,074	15,150	11,533		1,108	3,885	1,660	39,181	7,298
Pentanes Plus	1,049	-74		_	-706		9	4	76	180	32
Liquefied Petroleum Gases	5,102		13,074	15,150	12,239		1,099	3,881	1,584	39,001	7,266
Ethane/Ethylene	68		86	_	_		0	. –	· –	154	_
Propane/Propylene	3,411		10,637	13,058	11,684		-378	-	257	38,911	4,306
Normal Butane/Butylene	1,105		2,502	825	357		1,423	916	1,327	1,123	2,632
Isobutane/Isobutylene	518		-151	1,267	198		54	2,965	-	-1,187	328
Other Liquids		4,783		214,586	329,548	41,743	175	591,898	555	-1,967	56,931
Hydrogen/Oxygenates/Renewables/		4,787		806	85,442	-9,356	571	81,100	8	0	6,785
Other Hydrocarbons		4,767		000	05,442	221		221	0	0	0,765
Oxygenates (excluding Fuel Ethanol)		_		_	0	8	_		8	ő	_
Renewable Fuels (including Fuel Ethanol)		4,787		188	85,442	-8,967	571	80,879	_	ő	6,785
Fuel Ethanol		4,787		159	84,077	-7.901	489	80.633	_	0	6,441
Renewable Fuels Except Fuel Ethanol		- 1,707		29	1,365	-1,066	82	246	_	ő	344
Other Hydrocarbons				618	-	-618	-	-	_	0	-
Unfinished Oils				22,036	-585		-3,208	26,626	_	-1,967	4.893
Motor Gasoline Blend.Comp. (MGBC)		-4		191,744	244,691	51,099	2,812	484,172	546	0	45,253
Reformulated		_		51,628	76,238	12,191	496	139,559	2	0	17,816
Conventional		-4		140,116	168,453	38,909	2,316	344,613	545	0	27,437
Aviation Gasoline Blend. Comp				_	_		_	_	-	-	_
Finished Petroleum Products		-11	919,951	169,289	476,905	-43,198	402		42,352	1,480,182	117,199
Finished Motor Gasoline		-11	727,721	24,702	173,231	-43,198	-8,305		1,585	889,165	10,079
Reformulated		_	335,262	-	1,064	5,697	-122		65	342,080	124
Conventional		-11	392,459	24,702	172,167	-48,895	-8,183		1,520	547,085	9,955
Finished Aviation Gasoline			- 40.740	34	778		26		700	786	126
Kerosene-Type Jet Fuel			18,743	13,538	118,683		1,801		702	148,461	11,811
Kerosene			1,797	577	170 070	 0	597 3.403		19	1,772 309,792	2,522 71.692
15 ppm sulfur and under <sup>7</sup>			104,974	54,768 28,506	170,373 122,570	-698	-,		16,920 2,027	211,834	26,411
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			64,510 1,805	8,614	14,939	698	1,027 -2,607		12,682	15,981	4,788
Greater than 500 ppm sulfur			38,659	17,648	32,864		4.983		2,210	81,978	40.493
Residual Fuel Oil <sup>8</sup>			20,224	67,621	2,001		2,000		16,471	71,375	14,938
Less than 0.31 percent sulfur			6,274	13,560	2,001		-149		NA	71,373 NA	2,519
0.31 to 1.00 percent sulfur			6,045	10,376	130		665		NA NA	NA NA	5,922
Greater than 1.00 percent sulfur			7,905	43,685	1,871		1,484		NA	NA	6,497
Petrochemical Feedstocks			3,019	831	727		-81		-	4,658	246
Naphtha for Petro. Feed. Use			3,019	762	889		-81		_	4,751	246
Other Oils for Petro. Feed. Use				69	-162		-		_	-93	-
Special Naphthas			233	280	30		4		713	-174	47
Lubricants			3,694	967	5,506		-205		1,141	9,231	1,049
Waxes			113	592	68		46		457	270	130
Petroleum Coke			9,513	2,603	-		49		3,079	8,988	157
Marketable			2,520	2,603	_		49		3,079	1,995	157
Catalyst			6,993							6,993	
Asphalt and Road Oil			18,512	2,770	5,488		1,068		1,104	24,598	4,383
Still Gas			10,996							10,996	
Miscellaneous Products			412	6	6		-1		162	263	19
Total	11,617	4,698	933,025	715,951	824,521	-9,081	-412	917,215	46,532	1,517,396	192,003

<sup>-- =</sup> Not Applicable.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Texports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks hold at pinglines. Parity of the U.S. Census Bureau

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.